

Table S3. Summary statistics for natural gas – Arizona, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	NA	NA	NA
Gas Wells	3	3	NA	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	47	56	42	66	66
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	47	56	42	66	66
Repressuring	0	0	0	NA	NA
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	NA	NA
Marketed Production	47	56	42	66	66
NGPL Production	0	0	0	0	0
Total Dry Production	47	56	42	66	66
Supply (million cubic feet)					
Dry Production	47	56	42	66	66
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	3,854	3,244	4,562	8,039	4,408
Interstate Receipts	1,346,287	1,305,505	1,360,951	1,508,277	1,539,987
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	7,413	-19,505	-40,844	R-37,214	-33,213
Total Supply	1,357,601	1,289,301	1,324,712	R 1,479,168	1,511,248

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	360,576	321,451	384,753	R469,232	500,328
Deliveries					
Exports	123,031	121,805	115,237	109,933	110,640
Intransit Deliveries	0	126	17,452	14,310	18,032
Interstate Deliveries	873,994	845,918	807,270	885,694	882,247
Additions to Storage	673,334	843,318	807,270	883,034	002,247
	0	0	0	0	0
Underground Storage			0	0	
LNG Storage	0	0	U		0
Total Disposition	1,357,601	1,289,301	1,324,712	R1,479,168	1,511,248
Consumption (million cubic feet)					
Lease Fuel	Ε3	E 4	E3	RE5	E5
Pipeline and Distribution Use	13,708	12,646	12,338	R15,902	16,459
Plant Fuel	13,708	12,040	12,558	.13,302	10,433
Delivered to Consumers	U	U	U	U	U
Residential	35,120	32,821	35,125	42,085	41,515
Commercial	34,010	31,212	31,812	34,687	31,605
Industrial	19,765	19,250	19,169	18,625	19,079
Vehicle Fuel	2,471	1,565	1,656	R1,622	2,027
Electric Power	255,498	223,952	284,651	₹356,307	389,639
Total Delivered to Consumers	346,864	308,801	372,412	R 453,325	483,864
Total Consumption	360,576	321,451	384,753	R469,232	500,328
Delivered for the Account of Others					
(million cubic feet)					
Residential	ີ	3	າ	·····	2
Commercial	8,396	5,912	5,811	6.411	5,763
Industrial			16,411		15,174
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Number of Consumers					
Residential	1,215,692	1,234,912	1,252,498	1,277,421	1,306,008
Commercial	56,932	57,143	57,504	57,868	58,226
Industrial	395	385	382	383	374
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	597	546	553	599	543
Industrial	50,039	50,001	50,179	48,630	51,012
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	2.76	3.08	2.38	2.59	1.52
Citygate	4.07	4.36	3.47	2.62	2.56
Delivered to Consumers					
Residential	15.28	15.78	15.35	R13.46	13.10
Commercial	8.83	8.97	8.69	7.29	6.91
Industrial	5.79	6.47	5.98	4.12	3.94
Electric Power	3.73 W	W.47	3.08	W.12	3.54 W
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Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.